

PUBLIC SCOPING MEETING OF THE WEST-WIDE

ENERGY CORRIDOR ENVIRONMENTAL IMPACT STATEMENT

OCTOBER 25, 2005, 2:00 P.M.

MEETING 1-A

HELD AT:

COLORADO CONVENTION CENTER

700 - 14TH STREET

DENVER, COLORADO

23

- 1 access for developed energy sources here in the
- 2 Rocky Mountain states in particular. There are
- 3 projects that I'm sure you are aware of going from
- 4 the Rocky Mountains to the eastern corridors. These
- 5 need to have good access through both public and
- 6 private grounds. We feel that the need to balance
- 7 private and public grounds needs to be addressed as
- 8 part of this process. That where we are traversing
- 9 both, that no one is damaged and that people are
- 10 allowed so they can get just compensation for the
- 11 land used.
- Williams will be providing written comments to
- 13 you formally, before the deadline. We commend you
- 14 for this efforts. We are looking forward to the
- 15 opportunity of providing these comments and would
- 16 be glad to consult in any way that we could as we

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17 go forward.

18 Thank you.

- 19 POWERS: [inaudible]. Sandra Johnson
- 20 from Xcel Energy.
- P.JOHNSON: [inaudible].
- 22 POWERS: Turn it up a little be more. I
- 23 guess we'll ask the speakers to get a little closer
- 24 to it.
- 25 P.JOHNSON: [inaudible]. Sure. Thank

- 1 you. I'm Sandra Johnson. I work for Xcel Energy.
- 2 Xcel Energy has facilities in multiple states and
- 3 we're here today to speak on behalf of Public
- 4 Service Company of Colorado.
- 5 The demand for electricity continues to grow
- 6 at a very health pace in Colorado. And while we
- 7 are actively seeking the addition of generation
- 8 resources within out state to meet our load, we
- 9 also rely on the existing corridors that bring
- 10 power into our state from both the north and west,
- 11 as well as the southwest.
- So, what we are hoping to accomplish through
- 13 this is the identification of those existing
- 14 corridors for expansion potential, as well as the
- 15 identification of new corridors.
- We are transmission constrained, as I
- 17 mentioned, and we anticipate that in order to
- 18 continue to provide low-cost power to our
- 19 customers, in addition to building generation
- 20 within out state purchasing it from third parties,
- 21 we will also need to rely on generation resources
- 22 outside of our state, whether it be renewable
- 23 and/or cold. And, so, we want to preserve, I
- 24 quess, our rights and opportunities to work with
- 25 the DOE on the development of these corridors going

- 1 forward so that we can participate and actively
- 2 comment [garbled].
- 3 POWERS: [inaudible]. Is Pam Inman here?
- 4 Okay. Landon Gates from Colorado Farm Bureau? No?
- 5 Well, we'll have our open mike for those that
- 6 didn't sign up, if they'd like to come up and say
- 7 something. Those are the only people that
- 8 pre-registered to speak, so, if there's anybody
- 9 else? Okay.
- [inaudible].
- 11 POWERS: Huh?
- [inaudible].
- 13 POWERS: [inaudible].
- 14 MURRAY: My name is Mark Murray and I'm

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- 15 with Tri-State Generation and Transmission
- 16 Association located here in Denver. We are a
- 17 generation and transmission cooperative. We serve
- 18 44 member electric distribution cooperative
- 19 throughout a four-state area of western Nebraska,
- 20 Wyoming, Colorado and New Mexico.
- 21 As pointed out by Sandra with Xcel, Tri-State,
- 22 too, is experiencing a great deal of load growth in
- 23 our members on the front range, western slopes and
- 24 throughout the western grid. We would encourage
- 25 and support the Programmatic EIS that's taking